Eco (Atlantic) Oil & Gas Ltd.

Condensed Consolidated Interim Financial Statements
For the Three Month Period ended June 30, 2018

(Unaudited)

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NOTICE TO SHAREHOLDERS

The accompanying unaudited condensed consolidated interim financial statements of Eco (Atlantic) Oil & Gas Ltd. for the three and month period ended June 30, 2018 and 2017 have been prepared by management in accordance with International Financial Reporting Standards applicable to consolidated interim financial statements (Note 3). Recognizing that the Company is responsible for both the integrity and objectivity of the unaudited condensed consolidated interim financial statements, management is satisfied that these unaudited condensed consolidated interim financial statements have been fairly presented.

Under National Instrument 51-102, part 4, sub-section 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The Company's independent auditor has not performed a review of these unaudited condensed consolidated interim financial statements in accordance with standards established by the Institute of Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

Eco (Atlantic) Oil & Gas Ltd.

Consolidated Statements of Financial Position

		June 30, 2018 Unaudited		March 31, 2018 Audited
Assets				
Current assets				
Cash and cash equivalents	**$**	**12,972,970**	$	14,316,042
Short-term investments *(Note 5)*		**74,818**		74,818
Government receivable		**19,768**		23,626
Accounts receivable and prepaid expenses *(Note 6)*		**806,960**		832,322
		13,874,516		15,246,808
Petroleum and natural gas licenses *(Note 7)*		**1,489,971**		1,489,971
Total Assets	**$**	**15,364,487**	$	16,736,779
Liabilities				
Current liabilities				
Accounts payable and accrued liabilities *(Note 8)*	**$**	**169,363**	$	521,537
Advances from and amounts owing to license partners, net		**56,708**		209,487
		226,071		731,024
Equity				
Share capital *(Note 9)*		**44,952,511**		43,813,254
Shares to be issued *(Note 9)*		**-**		1,139,257
Restricted Share Units reserve *(Note 9)*		**70,393**		70,393
Warrants *(Note 10)*		**167,931**		167,931
Stock options *(Note 11)*		**2,980,854**		2,979,367
Non-controlling interest		**(57,076)**		(55,065)
Accumulated deficit		**(32,976,197)**		(32,109,382)
Total Equity		**15,138,416**		16,005,755
Total Liabilities and Equity	**$**	**15,364,487**	$	16,736,779

The accompanying notes are an integral part of these Condensed Consolidated Interim Financial Statements.

Basis of Preparation *(Note 2)*

Commitments *(Notes 7 and 15)*

Eco (Atlantic) Oil & Gas Ltd.

Consolidated Statements of Operations and Comprehensive Loss

	Three months ended June 30, 2018	2017
	Unaudited	
Revenue		
Interest income	**8,843**	6,503
	8,843	6,503
Operating expenses:		
Compensation costs	**233,366**	191,147
Professional fees	**69,416**	94,102
Operating costs *(Notes 16)*	**468,500**	571,336
General and administrative costs *(Note 17)*	**291,719**	172,575
Share-based compensation *(Notes 11)*	**1,487**	1,078,398
Foreign exchange (income) loss	**(186,819)**	20,928
Total expenses	**877,669**	2,128,486
Net loss and comprehensive loss	**$ (868,826)**	$ (2,121,983)
Net comprehensive loss attributed to:		
Equity holders of the parent	**$ (866,815)**	(2,121,983)
Non-controlling interests	**(2,011)**	-
	$ (868,826)	$ (2,121,983)
Basic and diluted net loss per share attributable to equity holders of the parent	**$ (0.01)**	$ (0.02)
Weighted average number of ordinary shares used in computing basic and diluted net loss per share	**157,676,832**	118,659,609

The accompanying notes are an integral part of these Condensed Consolidated Interim Financial Statements.

Eco (Atlantic) Oil & Gas Ltd.

Consolidated Statements of Equity

	Number of Shares $	Capital $	Shares to be issued $	Restricted Share Units $	Warrants $	Stock Options $	Deficit $	Non-controlling Interest $	Total Equity $
Balance, March 31, 2017 (Audited)	**118,249,833**	**26,961,675**	**-**	**184,029**	**237,267**	**2,985,732**	**(22,337,588)**	**(76,288)**	**7,954,827**
Shares issued on vesting of Restricted Share Units	433,600	95,392	-	(95,392)	-	-	-	-	-
Non-vested Restricted Share Units	-	-	-	1,046,500	-	-	-	-	1,046,500
Shares issued on vesting of Restricted Share Units	-	-	-	2,200	-	-	-	-	2,200
Shares issued for Services	-	-	17,500	-	-	-	-	-	17,500
Issuance of warrants	-	(969)	-	-	969	-	-	-	-
Stock options expensed	-	-	-	-	-	29,698	-	-	29,698
Net loss for the period	-	-	-	-	-	-	(2,121,983)	-	(2,121,983)
Balance, June 30, 2017 (Unaudited)	**118,683,433**	**27,056,098**	**17,500**	**1,137,337**	**238,236**	**3,015,430**	**(24,459,571)**	**(76,288)**	**6,928,742**
Shares issued on vesting of Restricted Share Units	7,048,900	2,489,562	-	(1,066,944)	-	-	-	-	1,422,618
Shares issued for Services	62,500	17,500	(17,500)	-	-	-	-	-	-
Cancellation of shares	(262,500)	-	-	-	-	-	-	-	-
Shares issued in private placement	29,200,000	13,286,682	-	-	-	-	-	-	13,286,682
Purchase of minority interest		-	1,139,257	-	-	-	(1,589,561)	195,504	(254,800)
Exercise of stock options	1,200,000	407,291	-	-	-	(47,291)	-	-	360,000
Exercise of warrants	1,562,500	556,121	-	-	(70,305)	-	-	-	485,816
Stock options expensed	-	-	-	-	-	11,228	-	-	11,228
Net loss for the period	-	-	-	-	-	-	(6,060,250)	(174,281)	(6,234,531)
Balance, March 31, 2018 (Audited)	**157,494,833**	**43,813,254**	**1,139,257**	**70,393**	**167,931**	**2,979,367**	**(32,109,382)**	**(55,065)**	**16,005,755**
Issuance of shares (Note 9(i))	1,700,384	1,139,257	(1,139,257)	-	-	-	-	-	-
Stock options expensed (Note 11)	-	-	-	-	-	1,487	-	-	1,487
Net loss for the period	-	-	-	-	-	-	(866,815)	(2,011)	(868,826)
Balance, June 30, 2018 (Unaudited)	**159,195,217**	**44,952,511**	**-**	**70,393**	**167,931**	**2,980,854**	**(32,976,197)**	**(57,076)**	**15,138,416**

The accompanying notes are an integral part of these Condensed Consolidated Interim Financial Statements.

Eco (Atlantic) Oil & Gas Ltd.

Consolidated Statements of Cash Flows

	Three months ended June 30, 2018	Three months ended June 30, 2017
	Unaudited	
Cash flow from operating activities		
Net loss	**$ (868,826)**	$ (2,121,983)
Items not affecting cash:		
Share-based compensation	**1,487**	1,078,398
Changes in non-cash working capital:		
Government receivable	**3,858**	3,158
Accounts payable and accrued liabilities	**(352,174)**	(153,687)
Accounts receivable and prepaid expenses	**25,362**	143,274
Advance from and amounts owing to license partners	**(152,779)**	(44,791)
	(1,343,072)	(1,095,631)
Decrease in cash and cash equivalents	**(1,343,072)**	(1,095,631)
Cash and cash equivalents, beginning of period	**14,316,042**	6,088,567
Cash and cash equivalents, end of period	**$ 12,972,970**	$ 4,992,936

The accompanying notes are an integral part of these Condensed Consolidated Interim Financial Statements.

1. Nature of Operations

The Company's business is to identify, acquire, explore and develop petroleum, natural gas, and shale gas properties. The Company primarily operates in the Co-Operative Republic of Guyana ("Guyana") and the Republic of Namibia ("Namibia"). The head office of the Company is located at 181 Bay Street, Suite 320, Toronto, ON, Canada, M5J 2T3.

As used herein, the term "Company" means individually and collectively, as the context may require, Eco (Atlantic) Oil and Gas Ltd. and its subsidiaries.

These consolidated financial statements were approved by the Board of Directors of the Company on August 28, 2018.

2. Basis of Preparation

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") on a going concern basis, which assumes the realization of assets and liquidation of liabilities in the normal course of business. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair statement of results in accordance with IFRS have been included.

3. Summary of Significant Accounting Policies

Statement of compliance

The Company has prepared these unaudited condensed consolidated interim financial statements in accordance with IAS 34, Interim Financial Reporting, using policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations issued by the IFRS Interpretations Committee ("IFRIC").

The policies applied in these condensed consolidated interim financial statements are based on IFRS issued and outstanding as of August 28, 2018, the date the Board of Directors approved the statements. The same accounting policies and methods of computation are followed in these condensed consolidated interim financial statements as compared with the most recent audited consolidated financial statements of the Company as at and for the year ended March 31, 2018. Certain information and disclosures normally included in the audited consolidated financial statements prepared in accordance with IFRS have been omitted or are condensed. These unaudited condensed consolidated interim financial statements should be read in conjunction with the audited consolidated financial statements of the Company for the year ended March 31, 2018.

Any subsequent changes to IFRS that are given effect in the Company's annual consolidated financial statements for the year ending March 31, 2018 could result in restatement of these condensed consolidated interim financial statements.

Basis of consolidation

The condensed consolidated interim financial statements include the accounts of the Company and its wholly-owned subsidiaries, Eco (Barbados) Oil and Gas Holdings Ltd., Eco Namibia Oil and Gas (Barbados) Ltd. (Barbados), Eco Guyana Oil and Gas (Barbados) Ltd., Eco (BVI) Oil & Gas Ltd., Eco Oil and Gas (Namibia) (Pty) Ltd. Eco Oil and Gas Services (Pty) Ltd, , Eco Atlantic Holdings Ltd., Eco Pan African Oil Holdings Ltd. Eco Atlantic Guyana Offshore Inc., Eco (Atlantic) Guyana Inc. and Pan African Oil Namibia Holdings (Pty) Ltd. ("PAO Namibia"), of which the Company owns 90%.

3. Summary of Significant Accounting Policies (continued)

Critical accounting estimates

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively from the period in which the estimates are revised. The following are the key estimate and assumption uncertainties considered by management.

i) Impairment of assets

When there are indications that an asset may be impaired, the Company is required to estimate the asset's recoverable amount. The recoverable amount is the greater of value in use and fair value less costs to sell. Determining the value in use requires the Company to estimate expected future cash flows associated with the assets and a suitable discount rate in order to calculate present value.

New Standards adopted

IFRS 9, Financial Instruments ("IFRS 9") was initially issued by the IASB on November 12, 2009 and replaced IAS 39, "Financial Instruments: Recognition and Measurement" ("IAS 39"). IFRS 9 replaces the multiple rules in IAS 39 with a single approach to determine whether a financial asset is measured at amortized cost or fair value and a new mixed measurement model for debt instruments having only two categories: amortized cost and fair value. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39. IFRS 9 became effective for year ends commencing after January 1, 2018 and the adoption of his standard did not have a material impact on the Company's condensed consolidated interim financial statements.

IFRS 15, Revenue from Contracts with Customers ("IFRS 15"), which replaced IAS 18, Revenue, results in enhanced disclosures about revenue, provide guidance for transactions that were not previously addressed comprehensively (i.e. service revenue and contract modifications) and improve guidance for multiple-element arrangements. IFRS 15 became effective for year ends commencing after January 1, 2018 and the adoption of his standard did not have a material impact on the Company's condensed consolidated interim financial statements.

4. Future Accounting and Reporting Changes

The IASB issued new standards and amendments which are not yet effective.

IFRS 16, Leases ("IFRS 16") was issued by the IASB in January 2016 and specifies how an IFRS reporter will recognize, measure, present and disclose leases. The standard provides a single lessee accounting model, requiring lessees to recognize assets and liabilities for all leases unless the lease term is 12 months or less or the underlying asset has a low value. Lessors continue to classify leases as operating or finance, with IFRS 16's approach to lessor accounting substantially unchanged from its predecessor, IAS 17. An entity applies IFRS 16 for annual periods beginning on or after January 1, 2019. Earlier application is permitted if IFRS 15 Revenue from Contracts with Customers has also been applied. A lessee shall either apply IFRS 16 with full retrospective effect or alternatively not restate comparative information but recognize the cumulative effect of initially applying IFRS 16 as an adjustment to opening equity at the date of initial application. The Company is currently assessing the effects of IFRS 16 and intends to adopt IFRS 16 on its effective date.

5. Short-term Investments

The Company's short-term investments comprise interest bearing deposits with its primary bank of $74,818 (March 31, 2017 - $74,818), which are held as collateral for credit-card lines of credit.

6. Accounts receivable and prepaid expenses

Included in account receivable and prepared expenses is a receivable (US$576,580) in respect of the sale of the Company's Ghana operations, which took place during the year ended March 31, 2017.

7. Petroleum and Natural Gas Licenses

	Balance April 1, 2018	**Additions**	**Impairment, Sale and Abandonment**	**Balance June 30, 2018**
Licenses	**$ 1,489,971**	**$ -**	**$ -**	**$ 1,489,971**

	Balance April 1, 2017	Additions	Impairment, Sale and Abandonment	Balance March 31, 2018
Licenses	$ **1,489,971**	**$** -	**$** -	**$ 1,489,971**

a) The oil and gas interests of the Company are located both offshore in Guyana and offshore in Namibia.

b) Guyana

i. The Guyana License is located in the Orinduik block, offshore Guyana. The Orinduik block is situated in shallow water, 170 kilometers offshore Guyana in the Suriname Guyana basin and is located in close proximity to the recent Exxon Lisa and Payara discoveries.

ii. In accordance with the Guyana Petroleum Agreement, Eco Guyana holds a 40% working interest in the Guyana Licenses and Tullow Guyana BV ("Tullow Guyana") holds the remaining 60% interest. Under the Guyana Petroleum Agreement, Tullow Guyana will act as operator.

iii. On June 8, 2017, in light of recent discoveries in the region by other petroleum explorers and the advancement of the interpretation of the Orinduik Block the results of which were encouraging to the Company, Tullow Guyana and the Company approved a circa 2,550 km^2 seismic survey on the Company's Orinduik Block. Tullow Guyana carried US$1,250,000 of the Company's share of costs of the 3D survey.

iv. On June 18, 2017, the Company and Tullow Guyana elected to enter into Phase Two of the Initial Exploration Period, which runs for four years from January 2016, pursuant to the terms of the Guyana Petroleum Agreement. The work commitment under Phase Two requires the acquisition of at least a minimum of 1,000 square kilometers of 3D seismic on the Orinduik Block. This has already been completed and exceeded during Phase One when the Block partners completed a 2,550 square kilometers survey in September 2017. As such, there is no further 3D seismic in Phase Two of the Initial Period.

7. Petroleum and Natural Gas Licenses (continued)

b) Guyana (continued)

v. On September 26, 2017, the Company's subsidiary, Eco Guyana, entered into an option agreement that provides Total E&P Activités Pétrolières, (a wholly owned subsidiary of Total SA) ("Total") with an option to acquire a 25% Working Interest in the Orinduik Block from Eco Guyana (the "Option"). Pursuant to the Option Agreement, Total made an immediate payment of US$1 million for the Option (the "Option Fee") to Farm-in to the Orinduik Block for an additional payment in cash of US$12.5 million to earn the 25% Working Interest. The Option is exercisable within 120 days from delivery to Total of the processed 3D seismic and final report thereto. The survey acquisition was completed on September 5, 2017. During the processing and interpretation phase data sets were delivered to Total with the final batch expected to be delivered in September 2018, which will trigger the 120 day period for Total to exercise the Option.

vi. On February 20, 2018, the Company entered into two share purchase agreements (collectively, the "Purchase Agreements") to purchase the minority interests in Eco Guyana, consisting of 6% of the outstanding shares of Eco Guyana (the "Minority Shares"). As consideration for the acquisition of the Minority Shares the Company agreed to pay a cash consideration in the amount of US$200,000 payable in two equal tranches (the first upon closing of the Purchase Agreements (the "Closing") and the second 60 days after Closing); and issue a total of 1,700,384 common shares (the "Consideration Shares"). The Consideration Shares are subject to a lock up arrangement, with 1/3 being released on Closing; 1/3 being released 91 days after Closing; and the remaining balance being released 181 days after Closing. Accordingly, the Company now owns 100% of Eco Guyana.

vii. viiAs at June 30, 2018, the outstanding Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Guyana License for is as follows:

Exploration Activities[(1)]	**Expenditure (US$)**	**Company's current share of Expenditure[(2)] (US$)**	**Company's share of Expenditure should Total exercise their Option[(3)] (US$)**
By January 2023 • 1st renewal period – Drill one exploration well (contingent)	35,000,000	14,000,000	5,250,000
By January 2026 • 2nd renewal period – Drill one exploration well (contingent)	35,000,000	14,000,000	5,250,000
Total	70,000,000	28,000,000	10,500,000

Notes:

(1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

(2) Assuming Company's working interest remains at 40%.

(3) Assuming the Total Option is exercised and the Company retains a 15% working interest

7. Petroleum and Natural Gas Licenses (continued)

c) Namibia

i. The Company holds four offshore petroleum licenses in the Republic of Namibia being petroleum exploration license number 0030 (the "Cooper License"), petroleum exploration license number 0033 (the "Sharon License"), petroleum exploration license number 0034 (the "Guy Licenses", together with the Sharon License and the Cooper License, the "ECO Offshore Licenses"), and petroleum exploration license number 0050 (the "Tamar License").

ii. The Cooper License

1) The Cooper License covers approximately 5,000 square kilometers and is located in license area 2012A offshore in the economical waters of Namibia (the "Cooper Block"). The Company holds a 32.5% working interest in the Cooper License, the National Petroleum Corporation of Namibia ("NAMCOR") holds a 10% working interest (carried by the Company and Tullow Namibia (as defined below) collectively), AziNam Ltd. ("AziNam"), holds a 32.5% working interest, and Tullow Namibia Limited, a wholly owned subsidiary of Tullow Oil plc ("Tullow Namibia"), holds a 25% working interest. AziNam and Tullow proportionally carry NAMCOR's working interest during the exploration period.

2) Pursuant to the Company's original farmout agreement with Tullow Namibia (the "Tullow Farmout Agreement"), if Tullow Namibia elects to participate in the drilling of an exploration well on the Cooper Block, Tullow Namibia will acquire an additional 15% working interest in the Cooper License from Eco and Azinam, will carry (capped at $18.17 million) the Company's share of costs to drill the exploration well and will reimburse the Company for 17.14% of its past costs (the "Second Transfer"); such terms were subsequently updated in January 2017 as set out below. There is no guarantee that the Second Transfer will be completed.

3) On November 27, 2017, India's ONGC Videsh, announced that it is acquiring a 15% working interest in the Cooper license from Tullow. The transaction is subject to the approval of the Ministry.

4) On April 15, 2016, the Ministry approved the entering the next phase of the Cooper License which has been extended into the first Renewal Phase, which on October 16, 2017, was extended by the Ministry to March 2019. The Second Renewal phase is until March 2021. The Ministry also waived the relinquishment requirement (as stipulated in the Petroleum Agreement), and the partners will continue the exploration work on the entire block area.

5) On November 2, 2017, the Company released its Public Notice for Environmental Clearance Certificate (ECC) for drilling of an exploration well within its Osprey Lead on the Block.

7. Petroleum and Natural Gas Licenses (continued)

c) Namibia (continued)

ii. The Cooper License (continued)

6) As of June 30, 2018, the outstanding Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Cooper License is as follows:

Exploration Activities(1)	**Expenditure (US$)**	**Company's share of Expenditure (US$)(2)**
By March 31, 2020		
• After interpretation of 3D survey, drill exploratory well	35,000,000	2,250,000
• Offtake/production engineering	500,000	125,000
By March 31, 2021		
• Complete and interpret a 500 square kilometers 3D seismic survey	1,400,000	350,000
Total	36,900,000	2,725,000

Notes:

(1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

(2) These numbers assume that the Second Transfer will be completed and the Company's working interest will be 25%. There is no guarantee that the Second Transfer will be completed. If the Second Transfer is not completed, the Company's share of the Expenditure will be 63.9%.

iii. The Sharon License

1) The Sharon License covers 5,000 square kilometers and is located in license area 2213A and 2213B offshore in the economical waters of Namibia (the "Sharon Blocks"). The Company holds a 60% working interest in the Sharon License, NAMCOR holds a 10% carried interest, and AziNam holds a 30% interest. The Company and AziNam proportionally carry NAMCOR's working interest during the exploration period.

2) On April 15, 2016, the Ministry approved the entering the next phase of the Sharon License, which has been extended into the first Renewal Phase, which on October 16, 2017, was extended by the Ministry to March 2019. The Second Renewal phase is until March 2020. The Ministry further approved the Company's request to terminate 50% of its licensing obligation corresponding with the relinquishment of 50% of the acreage in the license which was a requirement of the Petroleum Agreement. This relinquishment pertains to the eastern half of the Sharon Block. The Company considers this shallow section non-prospective.

7. Petroleum and Natural Gas Licenses (continued)

c) Namibia (continued)

iii. The Sharon License (continued)

3) As of June 30, 2018, the outstanding Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Sharon License is as follows:

Exploration Activities[(1)]	Expenditure (US$)	Company's share of Expenditure (US$)
By March 31, 2020 • Complete and interpret a 1,000 square kilometers 3D seismic survey • Resource assessment and production assessment has been completed	8,000,000	5,280,000
By March 31, 2021 • Assuming a target has been defined after interpretation of 3D survey, drill exploratory well • Offtake/production engineering	35,000,000 500,000	23,100,000 333,500
By March 31, 2021 • Complete and interpret a 500 square kilometers 3D seismic survey	1,400,000	933,800
Total	44,900,000	29,647,300

Notes:
(1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

iv. The Guy License

1) The Guy License covers 5,000 square kilometers and is located in license area 2111B and 2211A offshore in the economical waters of Namibia (the "Guy Block"). The Company holds a 50% working interest in the Guy License, NAMCOR holds a 10% carried interest (by the Company) and AziNam holds a 40% interest. As of July 1, 2015, AziNam assumed the role of operator with respect to the Guy License. The Company and AziNam proportionally carry NAMCOR's working interest during the exploration period.

2) On May 12, 2016, the Ministry approved the entering the next phase of the Guy License, which has been extended into the first Renewal Phase, which on October 16, 2017, was extended by the Ministry to March 2019. The Second Renewal phase is until March 2020. The Ministry further approved the Company's request to terminate 50% of its licensing obligation corresponding with the relinquishment of 50% of the acreage in the license which was a requirement of the Petroleum Act. This relinquishment pertains to the western portion of the Guy block in the ultra-deep section that the Company and its operating partner, AziNam, consider non-prospective.

7. Petroleum and Natural Gas Licenses (continued)

c) Namibia (continued)

iv. The Guy License (continued)

3) As of June 30, 2018, the outstanding Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Guy License is as follows:

Exploration Activities(1)	Expenditure (US$)	Company's share of Expenditure (US$)
By March 31, 2021 • Assuming a target has been defined after interpretation of 3D survey, drill exploratory well • Offtake/production engineering	35,000,000 500,000	19,460,000 278,000
By March 31, 2021 • Complete and interpret a 500 square kilometers 3D seismic survey	1,400,000	778,400
Total	36,900,000	20,516,400

Notes:

(1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

v. The Tamar License

1) The Tamar License covers approximately 7,500 square kilometres and is located in license areas 2211B and 2311A offshore in the economical waters of the Republic of Namibia. PAO Namibia holds an 80% working interest in the Tamar License (the Company's net interest is 72% due to its 90% ownership of PAO Namibia), Spectrum Geo Ltd. holds a 10% working interest, and NAMCOR holds a 10% working interest.

2) On June 25, 2018, the Company received a one-year extension to March 20, 2019 for the First Renewal Period from the Petroleum Commissioner of the Republic of Namibia.

3) As of June 30, 2018, the outstanding Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Tamar License is as follows:

Exploration Activities(1)	Expenditure (US$)	Company's share of Expenditure (US$)
By October 28, 2020 • Complete and interpret 250 kilometers^2 3D seismic survey • Evaluation of farm-out and relinquishment of part (original 25%) or all of the Tamar Block	1,040,000	1,040,000
By October 28, 2021 • Drill exploratory well (subject to identifying a target and the availability of adequate drilling rigs)	35,000,000	35,000,000
Total	36,040,000	36,040,000

Notes:

(1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

8. Related Party Transactions and Balances

Fees for management services and operating costs paid to directors and officers or private companies which are controlled by directors or officers of the Company were as follows:

	Three months ended June 30, 2018	Three months ended June 30, 2017
	Unaudited	
Salaries, operating costs, consulting fees and benefits	**$ 349,816**	$ 219,220
Stock-based compensation	-	837,200
	$ 349,816	$ 1,056,420
Number of people	**9**	7

These transactions are in the ordinary course of business and are measured at the amount of consideration set and agreed by the related parties.

As at June 30,2018, amounts owing to directors and officers of the Company included in accounts payable and accrued liabilities amounted to $119,786 (March 31, 2017 - $173,426).

9. Share Capital

Authorized: Unlimited Common Shares

Issued		**Common Shares**	**Amount** $	**Shares to be issued** $	**Restricted Share Units Reserve** $
Balance, March 31, 2017 (audited)		**118,249,833**	**26,961,675**	**-**	**184,029**
Shares issued on vesting of Restricted Share Units					
From March 23, 2016		433,600	95,392	-	(95,392)
From November 24, 2017		400,000	88,000	-	(5,182)
From June 8, 2017		3,400,000	1,016,600	-	29,900
From November 24, 2017		3,050,000	1,342,000	-	-
From November 24, 2017		198,900	42,962	-	(42,962)
Shares issued for services		62,500	17,500	-	-
Cancellation of shares		(262,500)	-	-	-
Shares issued in a brokered private placement		29,200,000	13,286,682	-	-
Exercise of warrants		1,562,500	556,121	-	-
Exercise of stock options		1,200,000	407,291	-	-
Purchase of minority interest in subsidiary		-	-	1,139,257	-
Issuance of warrants		-	(969)	-	-
Balance, March 31, 2018 (audited)		**157,494,833**	**43,813,254**	**1,139,257**	**70,393**
Shares issued in respect of purchase of minority interest	(i)	1,700,384	1,139,257	(1,139,257)	
Balance, June 30, 2018 (unaudited)		**159,195,217**	**44,952,511**	**-**	**70,393**

(i) On June 1, 2018, the Company issued 1,700,384 common shares in respect of the purchase of the minority interest in Eco Guyana which was concluded in February 20, 2018. See note 7(ii)(vi)

10. Warrants

A summary of warrants outstanding at June 30, 2018 was as follows:

	Number of Warrants	Weighted Average Exercise Price ($)
Balance, March 31, 2017	**3,702,935**	**0.29**
Granted	17,813	0.29
Exercised	(1,562,500)	0.29
Balance, March 31, 2018 and June 30, 2018	**2,158,248**	**0.29**

(i) As of June 30, 2018, outstanding warrants were as follows:

Number of Warrants	Exercise Price (*)	Exercisable At March 31, 2018	Expiry Date
975,750	$ 0.35	975,750	February 8, 2019
1,182,498	$ 0.29	1,182,498	August 7, 2019
2,158,248		2,158,248	

(*)The exercise price of these warrants is denominated in British Pounds and was translated to Canadian Dollars in the table above using the exchange rate as of June 30, 2018.

11. Stock Options

A summary of the status of the Plan as at June 30, 2017 and changes during the period is as follows:

	Number of stock options	Weighted average exercise price $	Remaining contractual life - years
Balance, March 31, 2017	**7,870,000**	**0.30**	**4.15**
Granted	250,000	0.36	
Exercised	(1,200,000)	0.30	
Balance, March 31, 2018 and June 30, 2018	**6,920,000**	**0.302**	**4.15**

(ii) Share-based compensation expense is recognized over the vesting period of options. During the three months ended June 30, 2018, share-based compensation of $1,487 was recognized based on options vesting during the period (June 30, 2017 – $29,698).

(iii) As at June 30, 2018, 6,795,000 options were exercisable (March 31, 2017 – 6,753,333).

12. Asset Retirement Obligations ("ARO")

The Company is legally required to restore its properties to their original condition. Estimated future site restoration costs will be based upon engineering estimates of the anticipated method and the extent of site restoration required in accordance with current legislation and industry practices in the various locations in which the Company has properties.

As of June 30, 2018 and 2017, the Company did not operate any properties, accordingly, no ARO was required.

13. Capital Management

The Company considers its capital structure to consist of share capital, deficit and reserves. The Company manages its capital structure and makes adjustments to it, in order to have the funds available to support the acquisition, exploration and development of its licenses. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

The Company is an exploration stage entity; as such the Company is dependent on external equity financing to fund its activities. In order to carry out the planned exploration and pay for administrative costs, the Company will spend its existing working capital and raise additional amounts as needed. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

There were no changes in the Company's approach to capital management during three month period ended June 30, 2018. Neither the Company nor its subsidiaries are subject to externally imposed capital requirements.

The Company's objective when managing capital is to safeguard the Company's ability to continue as a going concern. The Company's ability to raise future capital is subject to uncertainty and the inability to raise such capital may have an adverse impact over the Company's ability to continue as a going concern.

14. Risk Management

a) Credit risk

The Company's credit risk is primarily attributable to short-term investments and amounts receivable. The Company has no significant concentration of credit risk arising from operations. Short-term investments consist of deposits with Schedule 1 banks, from which management believes the risk of loss to be remote. Amounts receivable consist of current amonts owing from partners on the Company's licenses and an amount owing in respect of the sale of the Company's operations in Ghana (US$576,580), which is overdue, however, the Company believes will be collected (see note 6). Government receivable consists of harmonized sales tax due from the Federal Government of Canada value added tax due from the Namibian government. Management believes that the credit risk concentration with respect to amounts receivable is remote. The Company does not hold any non-bank asset backed commercial paper.

b) Interest rate risk

The Company has cash balances, cash on deposit and no interest bearing debt. It does not have a material exposure to this risk.

14. Risk Management (continued)

c) Liquidity risk

The Company ensures, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, without incurring unacceptable losses or harm to the Company's reputation.

As at June 30, 2018, the Company had cash and cash equivalents and on deposit of $12,972,970. (March 31, 2018 - $14,316,042) and short-term investments of $74,818 (March 31, 2018 - $74,818) to settle current liabilities of $226,071 (March 31, 2018 - $731,024).

The Company utilizes authorization for expenditures to further manage capital expenditures and attempts to match its payment cycle with available cash resources. Accounts payable and accrued liabilities at June 30, 2018 all have contractual maturities of less than 90 days and are subject to normal trade terms.

d) Foreign currency risk

The Company is exposed to foreign currency fluctuations on its operations in Namibia, which are denominated in Namibian dollars. Sensitivity to a plus or minus 10% change in rates would not have a significant effect on the net income (loss) of the Company, given the Company's minimal assets and liabilities designated in Namibian dollars as at June 30, 2018.

15. Commitments

The Company is committed to meeting all of the conditions of its licenses including annual lease renewal or extension fees as needed.

The Company submitted work plans for the development of the Namibian licenses, see Note 6 for details.

16. Operating Costs

Operating costs consist of the following:

	Three months ended June 30, 2018	Three months ended June 30, 2017
	Unaudited	
Exploration data acquisition and interpretation and technical consulting	**$ 440,555**	$ 378,241
Exploration license fees	**177,085**	158,993
Travel	**26,213**	57,211
Recovered under JOAs	**(175,353)**	(23,109)
	$ 468,500	$ 571,336

17. General and Administrative Costs

General and administrative costs consist of the following:

	Three months ended June 30,	
	2018	2017
	Unaudited	
Occupancy and office expenses	**$ 18,881**	15,778
Travel expenses	**125,438**	47,939
Public company costs	**98,471**	96,836
Insurance	**18,972**	13,328
Financial services	**4,146**	3,525
Advertising and communication	**44,123**	719
Recovered under JOAs	**(18,312)**	(5,550)
	$ 291,719	$ 172,575

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